

## Electrocatalytical Membrane Cell Processes for Removal of NO and SO<sub>2</sub> from Power Plant Flue Gases.

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Flue gas cleaning by use of electro-catalytic molten salt membrane cells might be attractive alternatives to the traditional wet scrubber desulfurization process (deSO<sub>x</sub>) producing waste products and the denitrification by the SCR process (deNO<sub>x</sub>) where the widely used V<sub>2</sub>O<sub>5</sub>/TiO<sub>2</sub> catalyst experiences rapid deactivation in potassium containing off gases from e.g. biomass or combined biomass/fossil fuel fired power plants.

The cell design<sup>1,2</sup> is shown as a principal sketch in Figure 1 for the deSO<sub>x</sub> process. The porous Li<sub>x</sub>NiO electrodes are separated by a V<sub>2</sub>O<sub>5</sub>/M<sub>2</sub>S<sub>2</sub>O<sub>7</sub> (M = alkali) molten salt membrane supported on a porous YSZ matrix. The cell operates at 350-450°C where the electrolyte is molten and the oxidation process SO<sub>2</sub> + ½O<sub>2</sub> → SO<sub>3</sub> can take place catalyzed by the vanadium(V) oxosulfato complexes formed in the melt.<sup>3</sup> The electrode processes are SO<sub>3</sub> + ½O<sub>2</sub> + 2e<sup>-</sup> ⇌ SO<sub>4</sub><sup>2-</sup> where sulfate ions are formed at the cathodic flue gas side and the reverse process liberating SO<sub>3</sub> and O<sub>2</sub> takes place on the anodic product side. Here the final product could be sulfuric acid or oleum of commercial grade.

The cell has been operating at 90% SO<sub>2</sub> removal at a current density of around 5 mA/cm<sup>2</sup>, but a current density of 20-25 mA/cm<sup>2</sup> is considered economical viable. In order to reach this goal the cell performance might be improved through utilization of a thinner membrane, optimization of electrode porosity and further development of the molten electrolyte.

A similar cell design is under development for the deNO<sub>x</sub> process where the electrolyte is a MNO<sub>3</sub> (M = alkali) melt at 300-400°C. At the cathodic flue gas side NO is transformed to NO<sub>2</sub><sup>-</sup> by the reaction NO + NO<sub>3</sub><sup>-</sup> + e<sup>-</sup> → 2NO<sub>2</sub><sup>-</sup> and the reverse reaction liberating NO as a concentrated gas takes place at the anodic product gas side. The final product could be nitric acid of commercial grade after catalytic oxidation of the product gas. Our recent results concerning physico chemical properties of possible electrolyte candidates like the M<sub>2</sub>S<sub>2</sub>O<sub>7</sub>-MHSO<sub>4</sub>-V<sub>2</sub>O<sub>5</sub> and MNO<sub>3</sub>-MNO<sub>2</sub> (M = alkali) molten systems as well as the catalytic and electrochemical processes taking place during cell operation will be presented together with the latest results concerning the performance of the prototype cells prepared so far.

## References:

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3. O.B. Lapina, B.S. Bal'zhinimaev, S. Boghosian, K.M. Eriksen, R. Fehrmann, *Catal. Today*, 51 (1999) 469.

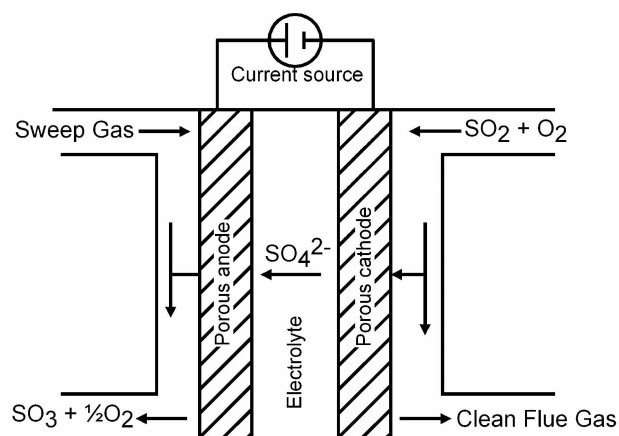


Fig. 1: Principal drawing of the electrochemical membrane cell for SO<sub>2</sub> removal.

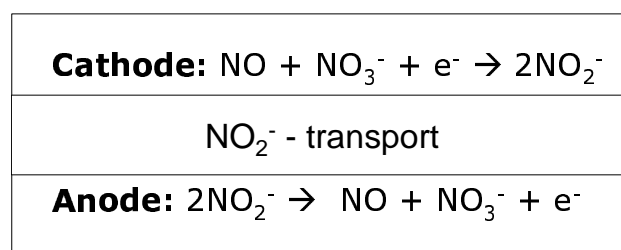


Fig. 2: Proposed electrode reactions for an electrochemical membrane cell for NO removal.