RECENT RESULTS OF STACK DEVELOPMENT AT FORSCHUNGSZENTRUM JÜLICH

R. Steinberger-Wilckens¹, L.G.J. de Haart²,
I.C. Vinke², L. Blum², A. Cramer³, J. Remmel³,
G. Blaβ², F. Tietz², W.J. Quadakkers²

⁽¹⁾ Project Management Fuel Cells, ⁽²⁾ Institute for Materials and Processes in Energy Systems, ⁽³⁾ Central Department of Technology

Forschungszentrum Jülich, D-52425 Jülich, Germany

Since the mid-nineties several generations of SOFC stacks have been designed and tested incorporating the anode substrate-type cells developed in Jülich. The 5th generation, the so-called E-design stacks, with metallic interconnect constitutes the 'work horse' used for testing materials, cells and manufacturing processes in cell and stack development since its introduction in the year 2000 (1). A 40-layer stack (40 cells of 20 x 20 cm²), manufactured according to the E-design, was put into operation in mid-April 2002. All ferritic parts were made of the commercial steel type 1.4742. The stack delivered 9.2 kWel in operation with hydrogen and 5.4 kWel with methane as fuel (2). Whilst a small fraction of hydrogen was added to simulate pre-reformed natural gas, the stack nevertheless operated at approx. 100% internal reforming. The stack was run with a constant current density of 0.5 A/cm² for the first 1000 h of continuous operation (see Fig. 1). After a reduction of the furnace temperature the stack continued to operate in thermal self-sustaining mode, still producing between 4.0 and 4.5 kW_{el} with methane as fuel. Current density was lowered to 0.3 A/cm² after 1000 h, until it was switched off after a total of approx. 1250 h. Average degradation was in the range of 10%/1000 h at an average temperature below 850 °C, typical for the unprotected ferritic steel 1.4742.

A series of E-design short-stacks (2 cells $10 \times 10 \text{ cm}^2$) was assembled with interconnects manufactured from a modified ferritic steel coded JS-3 (1,3). The ceramic cathode contact layer LCC2 was developed for this type of interconnect (1,4). Fig. 2 shows the time dependence of one of these short-stacks during operation with hydrogen at 0.3 A/cm² and 800 °C. The stack was operated over 4000 h with a degradation rate for both cells between 2 and 3%/1000 h.

A further short-stack, also with JS-3 interconnects, was subjected to a total of 40 thermal cycles after an initial period of 1800 h of galvanostatic operation. As can be seen in Fig. 3 the degradation rate, initially also around 2-3%/1000 h, was not noticeably affected by the repeated thermal cycles.

REFERENCES

- L.G.J. de Haart, I.C. Vinke, A. Janke, H. Ringel and F. Tietz, in *Solid Oxide Fuel Cells VII*, H. Yokokawa and S.C. Singhal, Editors, **PV 2001-16**, p. 111, The Electrochemical Society Proceedings Series, Pennington, NJ, (2001)
- (2) L. Blum, L.G.J. de Haart, I.C. Vinke, D. Stolten, H.-P. Buchkremer, F. Tietz, G. Blaß, D. Stöver, J. Remmel, A. Cramer and R. Sievering, in 5th European Solid Oxide Fuel Cell Forum, J. Huijsmans, Editor, Vol. 2, p. 784, European Fuel Cell Forum, Oberrohrdorf (2002)



Fig. 1: Time dependence of the stack voltage and power of the 40-layer E-design stack operating on CH₄/H₂O, producing between 4.0 and 5.5 kW_{el}.







Fig. 3: Time dependence of the cell voltages in a 2-layer E-design short-stack subjected to multiple thermal cycles from 800 °C to 220 °C/75 °C.

- (3) J.P. Abellán, V. Shemet, F. Tietz, L. Singheiser, W.J. Quadakkers and A. Gil, in *Solid Oxide Fuel Cells VII*, H. Yokokawa and S.C. Singhal, Editors, **PV 2001-16**, p. 811, The Electrochemical Society Proceedings Series, Pennington, NJ, (2001)
- (4) O. Teller, W.A. Meulenberg, F. Tietz, E. Wessel and W.J. Quadakkers, in *Solid Oxide Fuel Cells VII*, H. Yokokawa and S.C. Singhal, Editors, **PV 2001-16**, p. 895, The Electrochemical Society Proceedings Series, Pennington, NJ, (2001)